

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2018/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of <u>2018/Q3</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, <i>Including Area Code</i> (515) 281-2979	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed <i>(Mo, Da, Yr)</i> 11/20/2018
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302			
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	N/A		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2018/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without payment of consideration.

	<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>				
	Bronson, IA	25 Years	Electric	Renewal
	Doon, IA	25 Years	Electric	Renewal
<u>2nd Quarter</u>				
	Battle Creek, IA	25 Years	Electric/Gas	Renewal
	Ely, IA	25 Years	Gas	Renewal
	Harvey, IA	25 Years	Electric/Gas	Renewal
	Nashua, IA	25 Years	Electric/Gas	Renewal
	Oyens, IA	25 Years	Electric	Renewal
	Tiffin, IA	25 Years	Gas	Renewal
<u>3rd Quarter</u>				
	De Soto, IA	25 Years	Electric/Gas	Renewal
	Griswold, IA	25 Years	Electric/Gas	Renewal
	LuVerne, IA	25 Years	Electric	Renewal
	Patterson, IA	25 Years	Electric	Renewal
	W. Des Moines, IA	20 Years	Electric/Gas	Renewal

2. None
3. None
4. None
5. None
6. Pursuant to a FERC order granted in docket number ES 18-38-000 on June 29, 2018 and effective August 1, 2018, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.305 billion through July 31, 2020. As of September 30, 2018, MidAmerican Energy has no commercial paper outstanding or short-term borrowing from banks pursuant to this order.
7. None
8. The following compensation increases were received by MidAmerican Energy Company employees during 2018:
- | <u>Type</u> | <u>Effective Date</u> | <u>Percent</u> | <u>Est. Annual Cost</u> |
|------------------------|-----------------------|----------------|-------------------------|
| Salaried | 1/1/2018 | 2.18% | \$3,263,036 |
| Consolidated IBEW | 5/1/2018 | 2.00% | \$1,272,311 |
| Fort Madison Gas Techs | 9/1/2018 | 2.00% | \$ 7,880 |
9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.
10. On January 1, 2018 MidAmerican Energy Company adopted Accounting Standards Update (ASU) No. 2017-07 which resulted in a change in the presentation of pension and other post-retirement costs for reporting under generally accepted accounting principles (GAAP). The amendments in this ASU require that an employer report the service cost component of pension and PBOP costs with other compensation costs arising from services rendered by employees during the period. Additionally, based on this ASU, these costs generally fall under a subtotal of income from operations for GAAP financial

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MidAmerican Energy Company			2018/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

reporting. The other components of pension and postretirement benefits other than pensions (PBOP) costs are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. The amendments in this ASU also allow only the service cost component to be eligible for capitalization when all of the other normal criteria for capitalization under GAAP are met.

In accordance with ASU No. 2017-07, and as allowed by the Commission pursuant to Docket No. AI18-1-000, MidAmerican Energy Company changed its capitalization practices beginning January 1, 2018 to include only the service cost components of pension and other post-retirement expense to be eligible for capitalization, and exclude non-service cost components from costs eligible for capitalization. The impact of this change was not considered material.

11. None

12. None

13.

<u>Name</u>	<u>Title</u>	<u>Title Role</u>	<u>Role Start Date</u>
Erb, Jeffery B.	Assistant Secretary	Officer	5/9/2018
Hale, Jonathan D.	Vice President, Taxation	Officer	5/9/2018
Woofter, Mark D.	Vice President	Officer	1/10/2018
Wright, Adam L.	President & CEO	Director	1/10/2018

14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	End of 2018/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	19,410,234,358	18,793,024,845
3	Construction Work in Progress (107)	200-201	1,491,680,780	794,068,960
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		20,901,915,138	19,587,093,805
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,616,770,573	6,297,131,908
6	Net Utility Plant (Enter Total of line 4 less 5)		14,285,144,565	13,289,961,897
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,934,443	2,317,276
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		141,844,382	145,697,038
10	Spent Nuclear Fuel (120.4)		51,518,306	47,495,730
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	140,464,920	145,098,821
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		54,832,211	50,411,223
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,339,976,776	13,340,373,120
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,992,143	6,873,777
19	(Less) Accum. Prov. for Depr. and Amort. (122)		665,191	643,409
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		220,356,545	212,974,492
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		717,408,436	721,839,425
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		26,072	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		944,118,005	941,044,285
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		158,900	159,700
38	Temporary Cash Investments (136)		114,663,599	171,478,632
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		204,992,174	140,154,699
41	Other Accounts Receivable (143)		57,079,894	42,941,892
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,848,824	7,448,997
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		169,385,716	76,267,215
45	Fuel Stock (151)	227	64,405,276	119,853,771
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	106,668,968	96,053,789
49	Merchandise (155)	227	80,119	78,996
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	854,580	899,115

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	5,897,908,018	5,202,913,757
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		6,459,280,588	5,764,286,327
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	4,370,325,000	3,670,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,056,454,019	1,407,968,666
22	Unamortized Premium on Long-Term Debt (225)		4,629,100	5,391,157
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		16,478,657	11,473,214
24	Total Long-Term Debt (lines 18 through 23)		5,414,929,462	5,072,211,609
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,602,231	1,602,231
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,347,945	7,154,800
29	Accumulated Provision for Pensions and Benefits (228.3)		145,692,462	142,904,125
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,682,548	14,537,797
31	Accumulated Provision for Rate Refunds (229)		11,056,545	7,911,976
32	Long-Term Portion of Derivative Instrument Liabilities		2,694,185	1,724,690
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		571,191,093	559,362,462
35	Total Other Noncurrent Liabilities (lines 26 through 34)		754,267,009	735,198,081
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		339,273,323	436,629,156
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		54,338,970	60,265,614
41	Customer Deposits (235)		3,073,517	2,942,672
42	Taxes Accrued (236)	262-263	157,122,244	131,701,628
43	Interest Accrued (237)		56,936,210	49,856,330
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,290,220,831	2,162,008,199	830,986,120	810,099,255
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,047,218,339	1,004,170,844	320,292,563	317,948,734
5	Maintenance Expenses (402)	320-323	181,119,810	157,132,833	59,183,815	59,311,102
6	Depreciation Expense (403)	336-337	409,741,053	366,203,001	138,641,562	122,947,501
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	13,753,340	16,377,529	5,370,780	5,485,814
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,477,023	7,729,667	4,142,485	2,547,234
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		117,713,945	34,805,184	3,482,180	-1,000,684
13	(Less) Regulatory Credits (407.4)		70,295,331	73,378,306	24,225,018	24,480,062
14	Taxes Other Than Income Taxes (408.1)	262-263	102,319,241	99,654,505	33,199,948	32,875,710
15	Income Taxes - Federal (409.1)	262-263	-621,595,888	-691,034,056	-686,068,150	-557,371,033
16	- Other (409.1)	262-263	-58,829,465	-32,770,783	-83,721,784	-33,022,662
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	894,618,784	720,654,954	493,360,326	477,894,167
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	659,888,234	255,744,020	207,260,734	102,854,643
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,529,334	-1,411,466	-1,436,007	-963,587
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		74	74		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		17,931,158	18,177,762	5,981,379	6,044,180
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,382,754,367	1,370,567,574	60,943,345	305,361,771
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		907,466,464	791,440,625	770,042,775	504,737,484

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	End of 2018/Q3

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,785,206,350	1,677,378,374	505,014,481	484,629,825			2
						3
654,187,778	621,592,412	393,030,561	382,578,432			4
169,633,080	146,204,277	11,486,730	10,928,556			5
378,246,748	336,605,392	31,494,305	29,597,609			6
13,753,340	16,377,529					7
9,135,908	6,364,617	1,341,115	1,365,050			8
						9
						10
						11
117,713,945	34,805,184					12
70,295,331	73,378,306					13
89,659,810	83,690,295	12,659,431	15,964,210			14
-635,309,101	-692,634,352	13,713,213	1,600,296			15
-63,786,725	-34,829,935	4,957,260	2,059,152			16
776,935,353	665,100,151	117,683,431	55,554,803			17
534,639,838	209,866,470	125,248,396	45,877,550			18
-1,435,747	-1,329,422	-93,587	-82,044			19
						20
						21
74	74					22
						23
17,931,158	18,177,762					24
921,730,304	916,879,060	461,024,063	453,688,514			25
863,476,046	760,499,314	43,990,418	30,941,311			26

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		907,466,464	791,440,625	770,042,775	504,737,484	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,788,606	2,490,740	416,125	2,424,035	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,086,929	2,319,718	275,816	2,230,754	
33	Revenues From Nonutility Operations (417)		575,766	323,386	162	267,115	
34	(Less) Expenses of Nonutility Operations (417.1)		315,734	513,936	104,504	432,808	
35	Nonoperating Rental Income (418)		164,369	101,229		5,545	
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		6,274,369	2,804,298	1,810,614	1,039,146	
38	Allowance for Other Funds Used During Construction (419.1)		38,892,606	25,339,990	15,934,865	11,515,788	
39	Miscellaneous Nonoperating Income (421)		4,110,316	3,939,275	1,262,069	1,466,200	
40	Gain on Disposition of Property (421.1)		62,222	710,749		26,624	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		50,465,591	32,876,013	19,043,515	14,080,891	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		31,939	9,126	30,620	-6,069	
44	Miscellaneous Amortization (425)		6,108	6,108	2,036	2,036	
45	Donations (426.1)		1,851,899	2,154,860	77,086	293,658	
46	Life Insurance (426.2)		-11,324,381	-9,021,819	-4,728,220	-3,026,367	
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		921,536	610,077	475,739	232,734	
49	Other Deductions (426.5)		2,632,691	2,377,097	1,608,047	1,186,328	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-5,880,208	-3,864,551	-2,534,692	-1,317,680	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	155,177	258,541	47,246	195,338	
53	Income Taxes-Federal (409.2)	262-263	289,466,715	421,178,850	423,708,093	383,491,058	
54	Income Taxes-Other (409.2)	262-263	85,859,231	32,147,696	144,184,756	39,256,104	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,156,820,643	400,396,129	307,286,390	185,310,809	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,418,546,175	800,608,755	616,592,687	522,721,154	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		113,755,591	53,372,461	258,633,798	85,532,155	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-57,409,792	-16,631,897	-237,055,591	-70,133,584	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		165,091,440	155,452,110	54,483,644	51,914,466	
63	Amort. of Debt Disc. and Expense (428)		2,877,418	2,749,744	947,189	904,317	
64	Amortization of Loss on Reacquired Debt (428.1)		892,755	846,959	297,585	297,585	
65	(Less) Amort. of Premium on Debt-Credit (429)		762,057	762,057	254,019	254,019	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,357,406	1,589,760	750,546	414,131	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,394,550	9,278,618	5,916,745	4,219,789	
70	Net Interest Charges (Total of lines 62 thru 69)		155,062,412	150,597,898	50,308,200	49,056,691	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		694,994,260	624,210,830	482,678,984	385,547,209	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		694,994,260	624,210,830	482,678,984	385,547,209	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,202,913,757	5,202,913,757
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		694,994,261	212,315,277
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,897,908,018	5,415,229,034
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

FERC FORM NO. 1/3-Q (REV. 02-04) Page 119

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
STATEMENT OF CASH FLOWS					
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	694,994,260	624,210,830		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	423,494,393	382,580,530		
5	Amortization of	48,609,033	46,322,529		
6	Depreciation charged to operating expenses	8,509,937	7,744,914		
7	Regulatory Debits and Credits (Net)	47,418,614	-38,573,122		
8	Deferred Income Taxes (Net)	-26,994,982	64,698,308		
9	Investment Tax Credit Adjustment (Net)	-1,529,334	-1,411,466		
10	Net (Increase) Decrease in Receivables	-41,490,874	-25,228,052		
11	Net (Increase) Decrease in Inventory	40,445,431	29,358,556		
12	Net (Increase) Decrease in Allowances Inventory	44,535	98,430		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-146,273,746	100,636,371		
14	Net (Increase) Decrease in Other Regulatory Assets	8,311			
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,283,481	-1,807,857		
16	(Less) Allowance for Other Funds Used During Construction	38,892,606	25,339,990		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Working Capital-Prepayments and Other Current Liabilities	8,845,259	9,782,858		
20	Other (Note 2, page 122)	13,009,243	-2,266,829		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,028,913,993	1,170,806,010		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,432,035,925	-1,123,636,058		
27	Gross Additions to Nuclear Fuel	-21,607,615	-21,921,960		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-127,998	218		
30	(Less) Allowance for Other Funds Used During Construction	-38,892,606	-25,339,990		
31	Other (provide details in footnote):				
32	Net Cost of Removal of Plant	-15,387,462	-15,460,105		
33	Accrued Additions to Plant	-35,547,099	-26,677,208		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,465,813,493	-1,162,355,123		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	2,080,700	814,491		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-222,228,067	-130,867,671		
45	Proceeds from Sales of Investment Securities (a)	197,626,626	127,353,667		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
STATEMENT OF CASH FLOWS					
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	66,250,267	3,675,161		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,422,083,967	-1,161,379,475		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	693,889,000	849,210,250		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Debt Issuance Cost	-7,223,121	-7,008,804		
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	686,665,879	842,201,446		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-350,311,738	-255,244,586		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)		-99,000,000		
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	336,354,141	487,956,860		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-56,815,833	497,383,395		
87					
88	Cash and Cash Equivalents at Beginning of Period	171,638,332	14,395,830		
89					
90	Cash and Cash Equivalents at End of period	114,822,499	511,779,225		

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other amortization:

Asset retirement obligation accretion expense	\$ 17,931,158
Nuclear fuel	17,186,627
Utility plant	10,477,023
Debt issue cost and discounts	2,115,362
Loss on reacquired debt	892,755
Other	6,108
Total	\$ 48,609,033

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Cash flows from operating activities - other:

Energy efficiency costs	\$ 45,191,730
Provision for rate refunds	3,153,570
Advances for aid in construction, net	(360,551)
Settlements of asset retirement obligations	(10,367,790)
Pension and other postretirement plans	(22,538,489)
Other, net	(2,069,227)
Total	\$ 13,009,243

Schedule Page: 120 Line No.: 53 Column: b

Details of investing activities - other, net:

Restricted cash from long-term debt	\$ 40,227,739
Nuclear decommissioning trust	19,767,840
Corporate-owned life insurance	10,652,641
Other, net	(4,447,953)
Total	\$ 66,250,267

Schedule Page: 120 Line No.: 90 Column: b

Detail of cash at end of year:

Cash (131)	\$ -
Special deposits (131-134)	-
Working funds (135)	158,900
Temporary cash investments (136)	114,663,599
(Less) funds restricted to environmental capital expenditures	-
Total cash and cash equivalents	\$ 114,822,499

Supplemental Information:

Interest paid, net of amounts capitalized	\$ 144,974,416
Income taxes paid (received)	\$ (232,092,000)

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NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

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MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa and is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2017, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2018.

As required by the FERC, operating income in the FERC presentation must include income tax expense pertinent to regulated operations, which is excluded from operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Regarding the Balance Sheets, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Secondly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with FERC guidelines, whereas GAAP requires those costs to be reported as a regulatory liability. Thirdly, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of September 30, 2018 and December 31, 2017, respectively, net utility plant would be increased by \$887 million and \$861 million; other property and investments would be decreased by \$182 million and \$207 million; current and accrued assets would be increased by \$60 million and \$94 million; deferred debits would be decreased by \$517 million and \$546 million; long-term debt would be decreased by \$535 million and \$380 million; current and accrued liabilities would be increased by \$519 million and \$366 million; other noncurrent liabilities and deferred credits would be increased by \$264 million and \$216 million; and proprietary capital would remain unchanged. Furthermore, GAAP requires the inclusion of restricted cash and cash equivalents in the beginning and ending cash balances on the Statement of Cash Flows. Accordingly, cash flows from operating activities would decrease by \$1 million and increase by \$2 million for the nine-month period ended September 30, 2018 and 2017, respectively, and cash flows from investing activities would decrease by \$40 million and \$10 million for the nine-month periods ended September 30, 2018 and 2017, respectively.

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(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases" and ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy plans to adopt this guidance effective January 1, 2019 and is currently in the process of evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Recent Financing Transactions

Long-Term Debt

In February 2018, MidAmerican Energy issued \$700 million of its 3.65% First Mortgage Bonds due 2048. An amount equal to the net proceeds was used to finance capital expenditures, disbursed during the period from February 2, 2017 to October 31, 2017, with respect to investments in MidAmerican Energy's 2,000-megawatt (nameplate capacity) Wind XI project and the repowering of certain of MidAmerican Energy's existing wind facilities, which were previously financed with MidAmerican Energy's general funds.

In March 2018, MidAmerican Energy repaid \$350 million of its 5.30% Senior Notes due March 2018.

Credit Facilities

In April 2018, MidAmerican Energy amended and restated its existing \$900 million unsecured credit facility, expiring June 2020, extending the expiration date to June 2021 and reducing from two to one, the available one-year extension options, subject to lender consent.

(4) Income Taxes

Tax Cuts and Jobs Act

The Tax Cuts and Jobs Act ("2017 Tax Reform") impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, and limitations on bonus depreciation for utility property.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. MidAmerican Energy has recorded the impacts of 2017 Tax Reform and believes all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. MidAmerican Energy has determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. MidAmerican Energy believes its interpretations for bonus depreciation to be reasonable; however, as the guidance is clarified estimates may change. The accounting will be completed by December 2018.

Iowa Senate File 2417

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In May 2018, Iowa Senate File 2417 was signed into law, which, among other items, reduces the state of Iowa corporate tax rate from 12% to 9.8% and eliminates corporate federal deductibility, both for tax years starting in 2021. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of Iowa Senate File 2417, MidAmerican Energy reduced net deferred income tax liabilities \$54 million and decreased deferred income tax benefit by \$2 million. As it is probable the change in deferred taxes for MidAmerican Energy will be passed back to customers through regulatory mechanisms, MidAmerican Energy increased net regulatory liabilities by \$56 million.

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2018	2017	2018	2017
Federal statutory income tax rate	21 %	35 %	21 %	35 %
Income tax credits	(95)	(74)	(97)	(74)
State income tax, net of federal income tax benefit	(10)	(10)	(9)	(7)
Effects of ratemaking	(4)	(2)	(7)	(4)
Other, net	—	(1)	(1)	—
Effective income tax rate	(88)%	(52)%	(93)%	(50)%

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. MidAmerican Energy received net cash payments for income tax from BHE totaling \$232 million and \$381 million for the nine-month periods ended September 30, 2018 and 2017, respectively.

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

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Net periodic benefit (credit) cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2018	2017	2018	2017
Pension:				
Service cost	\$ 2	\$ 2	\$ 6	\$ 7
Interest cost	7	8	21	23
Expected return on plan assets	(11)	(11)	(33)	(33)
Net amortization	1	—	2	1
Net periodic benefit credit	<u>\$ (1)</u>	<u>\$ (1)</u>	<u>\$ (4)</u>	<u>\$ (2)</u>
Other postretirement:				
Service cost	\$ 1	\$ 2	\$ 4	\$ 4
Interest cost	2	3	6	7
Expected return on plan assets	(3)	(3)	(10)	(10)
Net amortization	(1)	(1)	(3)	(3)
Net periodic benefit credit	<u>\$ (1)</u>	<u>\$ 1</u>	<u>\$ (3)</u>	<u>\$ (2)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2018. As of September 30, 2018, \$5 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Asset Retirement Obligations

In January 2018, MidAmerican Energy completed groundwater testing at its coal combustion residuals ("CCR") surface impoundments. Based on this information, MidAmerican Energy discontinued sending CCR to surface impoundments effective April 2018 and will remove all CCR material located below the water table in such facilities, the latter of which is a more extensive closure activity than previously assumed. The incremental cost and timing of such actions is not currently reasonably determinable, but an evaluation of such estimates is expected to be completed in the first quarter of 2019, with any necessary adjustments to the related asset retirement obligations recognized at that time.

(7) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market

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corroborated inputs).

- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other(1)	Total
<u>As of September 30, 2018:</u>					
Assets:					
Commodity derivatives	\$ —	\$ 4	\$ 1	\$ (2)	\$ 3
Money market mutual funds(2)	88	—	—	—	88
Debt securities:					
United States government obligations	183	—	—	—	183
International government obligations	—	4	—	—	4
Corporate obligations	—	47	—	—	47
Municipal obligations	—	2	—	—	2
Equity securities:					
United States companies	300	—	—	—	300
International companies	6	—	—	—	6
Investment funds	21	—	—	—	21
	<u>\$ 598</u>	<u>\$ 57</u>	<u>\$ 1</u>	<u>\$ (2)</u>	<u>\$ 654</u>
Liabilities - commodity derivatives	\$ —	\$ (7)	\$ (2)	\$ 3	\$ (6)

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	Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of December 31, 2017:</u>					
Assets:					
Commodity derivatives	\$ —	\$ 3	\$ 4	\$ (2)	\$ 5
Money market mutual funds ⁽²⁾	133	—	—	—	133
Debt securities:					
United States government obligations	176	—	—	—	176
International government obligations	—	5	—	—	5
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Equity securities:					
United States companies	288	—	—	—	288
International companies	7	—	—	—	7
Investment funds	15	—	—	—	15
	<u>\$ 619</u>	<u>\$ 46</u>	<u>\$ 4</u>	<u>\$ (2)</u>	<u>\$ 667</u>
Liabilities - commodity derivatives	\$ —	\$ (9)	\$ (1)	\$ 2	\$ (8)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$1 million and \$-million as of September 30, 2018 and December 31, 2017, respectively.

(2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

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The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2018	2017	2018	2017
Beginning balance	\$ (1)	\$ (1)	\$ 3	\$ (2)
Changes in fair value recognized in net regulatory assets	(1)	(2)	(4)	(2)
Settlements	1	1	—	2
Ending balance	\$ (1)	\$ (2)	\$ (1)	\$ (2)

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of September 30, 2018		As of December 31, 2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 5,416	\$ 5,612	\$ 5,072	\$ 5,684

(8) Commitments and Contingencies

Construction Commitments

During the nine-month period ended September 30, 2018, MidAmerican Energy entered into firm commitments totaling \$563 million for the remainder of 2018 through 2020 related to the construction of wind-powered generating facilities.

Easements

During the nine-month period ended September 30, 2018, MidAmerican Energy entered into non-cancelable easements with minimum payments totaling \$422 million through 2058 for land in Iowa on which some of its wind-powered generating facilities will be located.

Maintenance and Service Contracts

During the nine-month period ended September 30, 2018, MidAmerican Energy entered into non-cancelable maintenance and service contracts related to wind-powered generating facilities with minimum payment commitments totaling \$226 million through 2028.

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Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and required refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. It is uncertain when the FERC will rule on the second complaint, covering the period from February 2015 through May 2016. MidAmerican Energy believes it is probable that the FERC will order a base ROE lower than 12.38% in the second complaint and, as of September 30, 2018, has accrued a \$10 million liability for refunds under the second complaint of amounts collected under the higher ROE from March 2015 through May 2016.

Retail Regulated Rates

In December 2017, 2017 Tax Reform was signed into law, reducing the federal tax rate from 35% to 21%. Accumulated deferred income tax balances were re-measured at the 21% rate and regulatory liabilities increased reflective of the probability of such balances being passed back to customers. MidAmerican Energy has made filings or has been in discussions with each of its state rate regulatory bodies proposing either a reduction in retail rates or rate base for all or a portion of the net benefits of 2017 Tax Reform for 2018 and beyond. MidAmerican Energy proposed in Iowa, its largest jurisdiction, to reduce customer revenue via a rider mechanism for the impact of the lower statutory rate on current operations, subject to change depending on actual results, and defer as a regulatory liability the amortization of excess deferred income taxes. The Illinois Commerce Commission approved MidAmerican Energy's Illinois tax reform rate reduction tariff on March 21, 2018, and the Iowa Utilities Board approved MidAmerican Energy's Iowa tax reform rate reduction tariff on April 27, 2018, although it has opened a docket to consider concerns by certain stakeholders. The approved tax reform rider mechanisms for each jurisdiction function consistent with MidAmerican Energy's other bill riders in that over or under collection from customers at any given time is included in accounts receivable, net, on the Balance Sheets.

(9) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. MidAmerican Energy adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial

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adoption.

Customer Revenue

MidAmerican Energy recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income and, accordingly, they do not impact revenue.

Substantially all of MidAmerican Energy's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory bodies. MidAmerican Energy's electric wholesale and transmission transactions, including the multi-value projects, are substantially with the Midcontinent Independent System Operator, Inc. under its tariffs approved by the Federal Energy Regulatory Commission. These tariff-based revenues have performance obligations to deliver energy products and services to customers, which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 815, "Derivatives and Hedging."

Revenue recognized is equal to what MidAmerican Energy has the right to invoice as it corresponds directly with the value to the customer of MidAmerican Energy's performance to date and includes billed and unbilled amounts. As of September 30, 2018 and December 31, 2017, customer accounts receivable and accrued utility revenues on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$98 million and \$89 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

The following table summarizes MidAmerican Energy's revenue by line of business and customer class (in millions):

For the Three-Month Period Ended September 30, 2018				
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 233	\$ 54	\$ —	\$ 287
Commercial	100	17	—	117
Industrial	268	3	—	271
Natural gas transportation services	—	8	—	8
Other retail	46	1	—	47
Total retail	647	83	—	730
Wholesale	62	20	—	82
Multi-value transmission projects	14	—	—	14
Other Customer Revenue	—	—	2	2
Total Customer Revenue	723	103	2	828
Other revenue	4	—	—	4
Total operating revenue	\$ 727	\$ 103	\$ 2	\$ 832

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

For the Nine-Month Period Ended September 30, 2018

	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 567	\$ 287	\$ —	\$ 854
Commercial	251	100	—	351
Industrial	608	13	—	621
Natural gas transportation services	—	27	—	27
Other retail	113	1	—	114
Total retail	1,539	428	—	1,967
Wholesale	187	75	—	262
Multi-value transmission projects	43	—	—	43
Other Customer Revenue	—	—	5	5
Total Customer Revenue	1,769	503	5	2,277
Other revenue	16	2	—	18
Total operating revenue	\$ 1,785	\$ 505	\$ 5	\$ 2,295

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, MidAmerican Energy would recognize a contract asset or contract liability depending on the relationship between MidAmerican Energy's performance and the customer's payment. As of September 30, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	14,443,699,019		12,854,194,042	
4	Property Under Capital Leases	1,941,881			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	4,940,176,617		4,838,845,314	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	19,385,817,517		17,693,039,356	
9	Leased to Others				
10	Held for Future Use	2,632,526		2,632,526	
11	Construction Work in Progress	1,491,680,780		1,479,694,358	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	20,901,915,138		19,175,789,981	
14	Accum Prov for Depr, Amort, & Depl	6,616,770,573		5,840,777,369	
15	Net Utility Plant (13 less 14)	14,285,144,565		13,335,012,612	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,429,202,265		5,695,883,202	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	166,148,980		144,835,413	
22	Total In Service (18 thru 21)	6,595,351,245		5,840,718,615	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	21,419,328		58,754	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,616,770,573		5,840,777,369	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,589,504,977					3
1,941,881					4
					5
101,331,303					6
					7
1,692,778,161					8
					9
					10
11,986,422					11
21,360,574					12
1,726,125,157					13
775,993,204					14
950,131,953					15
					16
					17
733,319,063					18
					19
					20
21,313,567					21
754,632,630					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
775,993,204					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	212,685,647	139,727,713
2	Steam Production Plant	3,368,728,659	1,820,506,972
3	Nuclear Production Plant	521,344,480	252,582,382
4	Hydraulic Production - Conventional	3,018,220	2,830,235
5	Hydraulic Production - Pumped Storage		
6	Other Production	8,289,628,209	1,765,156,546
7	Transmission	1,865,760,473	517,687,576
8	Distribution	2,965,190,412	1,163,938,574
9	Regional Transmission and Market Operation		
10	General	466,683,256	178,288,617
11	TOTAL (Total of lines 1 through 10)	17,693,039,356	5,840,718,615

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Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2018/Q3
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 11 Column: c

Total Acc. Depr. & Amort - Page 208	5,840,718,615
Acc. Amortization-Acquisition Adjustment	58,754
Page 201, Line 33, Column (c)	<u>5,840,777,369</u>

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	MRES Atlantic Glacier			3,844	456.3
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	SHORT CIRCUIT J415	1,329	561.7	1,329	456.3
23	SHORT CIRCUIT J611	1,287	561.7	1,287	456.3
24	SHORT CIRCUIT J583	1,287	561.7	1,287	456.3
25	SHORT CIRCUIT J476	1,329	561.7	1,329	456.3
26	SHORT CIRCUIT J439	1,329	561.7	1,329	456.3
27	Int Facilities J535	1,115	561.7	1,115	456.3
28	Int Facilities J534	1,115	561.7	1,115	456.3
29	Int Facilities J530	1,115	561.7	1,115	456.3
30	Int Facilities J528	1,115	561.7	1,115	456.3
31	Int Facilities J527	1,115	561.7	1,115	456.3
32	Int Facilities J524	1,757	561.7	1,757	456.3
33	Int Facilities J506	1,115	561.7	1,115	456.3
34	Int Facilities J498		561.7		0
35	NU J475 J530	695	561.7		0
36	NU J495	1,045	561.7		0
37	NU J498 J524 J534 J535	782	561.7		0
38	NU J498	896	561.7		0
39	NU J498 J499	997	561.7		0
40	NU J524	782	561.7		0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q3</u>
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	NU J498 J535	695	561.7		
23	NU J530	274	561.7		
24	NU BONDURANT-MONTEZUMA	945	561.7		
25	NU BH AND MIDPORT CAPS	1,392	561.7		
26	NU MONTE CAP	1,024	561.7		
27	NU DEEP RIVER CAP	1,000	561.7		
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Manufactured gas plant sites related costs	13,227,800		253		13,227,800	
2							
3	QCS/Nuclear fuel - Illinois	3,483,529		407	60,061	3,423,468	
4							
5	Asset retirement obligations	147,074,541	7,670,735	407	1,387,907	153,357,369	
6							
7	Unrealized G/L on electric energy contracts	1,894,054	5,624,723	244	5,914,016	1,604,761	
8							
9	Unrealized G/L on gas energy contracts	4,401,857	11,357,823	244	13,165,519	2,594,161	
10							
11	SERP liability	23,761,905		228	285,992	23,475,913	
12							
13	OPEB liability	15,754,014	856,193	228		16,610,207	
14							
15	SD farm tap	134,947	742	417		135,689	
16							
17	Iowa depreciation deferral	171,409,911	21,189,791	407	8,475,960	184,123,742	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	381,142,558	46,700,007		29,289,455	398,553,110	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred ITC	8,563,695	190	634,129	77,679	8,007,245
2						
3	Nuclear insurance QCS	5,820,400	924			5,820,400
4						
5	QCS outage expense	4,775,675	520/530		2,082,500	6,858,175
6						
7	Provision IA revenue sharing	103,714,000	407	25,000,000	22,000,000	100,714,000
8						
9	ARO regulatory liability	171,973,747	128	27,818,930	45,186,976	189,341,793
10						
11	Pension funded status	41,448,309	186		130,382	41,578,691
12						
13	DSM comm. and ind. construction incentives	4,042,490	186	722,419	978,472	4,298,543
14						
15	Prefunded debt AFUDC for MVP projects	8,679,008	407	39,748	79,827	8,719,087
16						
17	Prefunded equity AFUDC for MVP projects	26,050,190	407	119,280	232,523	26,163,433
18						
19	Deferred tax electric/gas	675,550,472	190	246,698,830	35,306,087	464,157,729
20						
21	EAD IT amortization	(426,907)	190	69,685	57,559,299	57,062,707
22						
23	Uncertain tax positions	33,677,709	190	91,303		33,586,406
24						
25	Deferred tax medicare	(4,172,932)	182		189,678	-3,983,254
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,079,695,856		301,194,324	163,823,423	942,324,955

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	566,635,862	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	251,405,830	
5	Large (or Ind.) (See Instr. 4)	608,540,364	
6	(444) Public Street and Highway Lighting	11,531,829	
7	(445) Other Sales to Public Authorities	84,617,556	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	907,007	
10	TOTAL Sales to Ultimate Consumers	1,523,638,448	
11	(447) Sales for Resale	180,135,744	
12	TOTAL Sales of Electricity	1,703,774,192	
13	(Less) (449.1) Provision for Rate Refunds	1,621,000	
14	TOTAL Revenues Net of Prov. for Refunds	1,702,153,192	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,561,911	
17	(451) Miscellaneous Service Revenues	337,280	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,810,701	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	14,510,350	
22	(456.1) Revenues from Transmission of Electricity of Others	61,345,358	
23	(457.1) Regional Control Service Revenues	487,558	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	83,053,158	
27	TOTAL Electric Operating Revenues	1,785,206,350	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
5,307,298				2	
				3	
2,988,695				4	
10,164,357				5	
55,107				6	
1,152,499				7	
				8	
15,710				9	
19,683,666				10	
7,178,672				11	
26,862,338				12	
				13	
26,862,338				14	
Line 12, column (b) includes \$ 17,252,000 of unbilled revenues. Line 12, column (d) includes 100,887 MWH relating to unbilled revenues					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	164,886	320,557	487,558	
3					
4					
5					
6					
7					
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43					
44					
45					
46	TOTAL	164,886	320,557	487,558	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	224,706,355			
3	Steam Power Generation - Maintenance (510-515)	42,308,396			
4	Total Power Production Expenses - Steam Power	267,014,751			
5	Nuclear Power Generation - Operation (517-525)	47,013,112			
6	Nuclear Power Generation - Maintenance (528-532)	17,706,487			
7	Total Power Production Expenses - Nuclear Power	64,719,599			
8	Hydraulic Power Generation - Operation (535-540.1)	39,199			
9	Hydraulic Power Generation - Maintenance (541-545.1)	81,863			
10	Total Power Production Expenses - Hydraulic Power	121,062			
11	Other Power Generation - Operation (546-550.1)	38,720,308			
12	Other Power Generation - Maintenance (551-554.1)	73,751,746			
13	Total Power Production Expenses - Other Power	112,472,054			
14	Other Power Supply Expenses				
15	Purchased Power (555)	109,650,674			
16	System Control and Load Dispatching (556)	1,203,194			
17	Other Expenses (557)	563,229			
18	Total Other Power Supply Expenses (line 15-17)	111,417,097			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	555,744,563			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	1,890,204			
23					
24	(561.1) Load Dispatch-Reliability	391,635			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	578,769			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	143,019			
27	(561.4) Scheduling, System Control and Dispatch Services	3,339,409			
28	(561.5) Reliability, Planning and Standards Development	1,399,268			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies	20,838			
31	(561.8) Reliability, Planning and Standards Development Services	1,208,927			
32	(562) Station Expenses	1,735,426			
33	(563) Overhead Line Expenses	372,310			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	40,866,888			
36	(566) Miscellaneous Transmission Expenses	13,413			
37	(567) Rents	1,182,808			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	53,142,914			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware	14,907			
44	(569.2) Maintenance of Computer Software	277			
45	(569.3) Maintenance of Communication Equipment	36,090			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	1,256,590			
48	(571) Maintenance Overhead Lines	2,291,421			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	3,599,285			
53	Total Transmission Expenses (Lines 39 and 52)	56,742,199			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	4,388,500			
63	Regional Market Operation Expenses (Lines 55 - 62)	4,388,500			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	4,388,500			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	26,628,008			
74	Distribution Maintenance Expenses (590-598)	31,352,364			
75	Total Distribution Expenses (Lines 73 and 74)	57,980,372			

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Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9				
10				
11				
12				
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34				
	TOTAL			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	166,133	166,133	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	55,109	55,109	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	105,795	105,795	4
RS-41	Hills Substation	Avoca Substation	5	9,459	9,459	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
						9
						10
						11
						12
						13
						14
						15
						16
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						24
						25
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						31
						32
						33
						34
			82	336,496	336,496	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
13,508			13,508	7
		20,202,145	20,202,145	8
				9
				10
				11
				12
				13
				14
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				16
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				25
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				29
				30
				31
				32
				33
				34
131,695	0	20,202,145	20,333,840	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for the life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns l and j. This agreement is subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedule 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$ 4,877,012
Schedule 8	153,654
Schedule 9	906,675
Schedule 26	73,312
Schedule 26-A	14,255,875
Schedule 37	216
Schedule 38	793
Schedule 11 (WDS Charges)	147,885
Amortization of MEC Accr for Estimated Sched 26-A	
Over/Under collection	(213,277)
Total	\$20,202,145

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				156,196		156,196
2	Midwest ISO	LFP				40,689,177		40,689,177
3	Southwestern Power Pool	OS				21,514		21,514
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					40,866,887		40,866,887

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3	
Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)	
1	Intangible Plant			7,806,901		7,806,901	
2	Steam Production Plant	57,680,439	12,146,731			69,827,170	
3	Nuclear Production Plant	13,469,420				13,469,420	
4	Hydraulic Production Plant Conv	68,979				68,979	
5	Hydraulic Production Plant - Pumped Storage						
6	Other Production Plant	211,678,588	1,738,960			213,417,548	
7	Transmission Plant	27,839,094	(160)			27,838,934	
8	Distribution Plant	54,320,454	(132,191)			54,188,263	
9	General Plant	13,189,774		1,329,007		14,518,781	
10	Common Plant						
11	TOTAL ELECTRIC (lines 2 through 10)	378,246,748	13,753,340	9,135,908		401,135,996	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	17,207,436	33,766,011	48,312,367	
3	Net Sales (Account 447)	(47,578,371)	(97,051,283)	(141,557,577)	
4	Transmission Rights	(3,232,760)	(9,063,790)	(13,187,487)	
5	Ancillary Services	737,627	1,094,059	1,749,395	
6	Other Items (list separately)				
7	Demand	9,585	16,722	16,722	
8	Fees	196,921	414,238	620,553	
9	Transmission Services	(1,655,538)	(3,375,048)	(5,695,585)	
10	RSG/Price Volatility Make Whole Pmts.	(165,899)	(2,119,996)	(4,148,647)	
11	Revenue Neutrality Uplift	311,607	3,081,769	4,023,628	
12					
13					
14					
15					
16					
17					
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19					
20					
21					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(34,169,392)	(73,237,318)	(109,866,631)	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	3,364,588	1,029,620	4,036	15	1900
2	February	2,773,494	721,530	3,792	6	800
3	March	2,900,653	813,381	3,412	5	1900
4	Total	9,038,735	2,564,531	11,240		
5	April	2,840,641	829,323	3,462	6	1200
6	May	2,933,705	744,104	4,472	29	1500
7	June	3,264,818	880,875	4,848	18	1600
8	Total	9,039,164	2,454,302	12,782		
9	July	3,009,881	616,048	5,051	12	1600
10	August	3,184,734	560,091	4,694	9	1600
11	September	3,111,171	983,701	4,649	17	1600
12	Total	9,305,786	2,159,840	14,394		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,379	15	1900	4,036	343				
2	February	4,109	6	800	3,792	317				
3	March	3,683	5	1900	3,412	271				
4	Total for Quarter 1				11,240	931				
5	April	3,748	6	1200	3,462	286				
6	May	4,890	29	1500	4,472	419				
7	June	5,281	18	1600	4,848	432				
8	Total for Quarter 2				12,782	1,137				
9	July	5,512	12	1600	5,051	460				
10	August	5,120	9	1600	4,695	425				
11	September	5,078	17	1600	4,650	428				
12	Total for Quarter 3				14,396	1,313				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				38,418	3,381				

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